ETP: Tom Siguaw, Joey Mahmoud, Chuck Fry, Steve Veatch, and Susan Fenton of LS2Group
OCA: Ron Polle, John Long
DNR: Alex Moon, Shelley Graff, Bill Ehm, Sharon Tahtinen, Barb Lynch, Gary Smith
IUB: Don Stursma, Don Tormey, Kerri Johannsen, Jane Whetstone, Jeff O’Neal, Cecil Wright, Judi Cooper, Cynthia Munyon, David Lynch

ETP started with a brief description of the Energy Transfer companies, including Energy Transfer Partners, which will own the proposed Dakota Transfer pipeline. The company has firm contracts to transport 320,000 barrels per day and the project is designed to be capable of 420,000 bbls/day.

The proposed route has not yet been nailed down, but based on paper study they have settled on what appears to be the most buildable route from an environmental standpoint. The detailed survey may result in route changes.

They expect to have at least one pumping station in Iowa; it will use an electric pump at a level that will not require construction of any additional electric transmission lines.

They propose to start the county informational meetings soon; they have some proposed dates and locations that they will be submitting to us soon. (The company was encouraged to submit any such proposal using the EFS so that a docket number can be assigned.) The company has identified approximately 85% of the landowners who will have to be served with notice of the informational meetings. They intend to give notice to all landowners in a corridor one-half mile wide; that will be increased to one mile in areas involving sensitive crossings (rivers, major wetlands). They currently plan to file a petition in the fourth quarter of 2014, but that is subject to change.

The pipeline will be buried so the top of the pipe is at least 48 inches deep or so the top of the pipe is 2 feet below any drain tiles, whichever is lower. The permanent easement will be 50 feet wide, but the temporary construction corridor will be 100 to 150 feet wide.

Safety regulation of the pipeline will be by the Pipeline and Hazardous Materials Safety Administration (PHMSA), pursuant to 49 CFR Part 195.

DNR then reviewed its concerns and regulatory requirements relating to water and air quality protection. They advise starting the process of obtaining the necessary DNR permits at least 6 months prior to the proposed start of construction. There was some discussion of hydrostatic testing and the water disposal alternatives.

Don Stursma then reviewed the IUB’s pipeline permit process, starting with the informational meetings, then reviewing the petition form and required exhibits, and ending with a discussion of the process of setting the matter for hearing.
Don - Can you provide me the firms that are familiar with the IUB permitting process that you would recommend?

Sent from my iPhone
Private and confidential as detailed here: http://www.energytransfer.com/mail_disclaimer.aspx. If you cannot access the link, please e-mail sender.
David, I have one email on the Bakken project which I sent outside the agency to Ben Hammes in the Governor's office. It is below. Thanks!
Libby

Sent from my iPhone

Begin forwarded message:

From: "Jacobs, Libby [IUB]" <Libby.Jacobs@iub.iowa.gov>
To: "Hammes, Ben [IGOV]" <Ben.Hammes@iowa.gov>
Cc: "Jacobs, Libby [IUB]" <Libby.Jacobs@iub.iowa.gov>
Subject: FW: Dakota Access, LLC - Dakota Access Pipeline

Hi Ben, I’m providing you with all of the information we have regarding the recently announced plans for the new pipeline in Iowa. Attached is the company’s press release and project map. In the string of emails below you’ll see that the company wants to meet with the head of our Safety and Engineering section, but as of now, it hasn’t followed up to schedule a meeting.

The process for pipeline siting approval is similar to the process for transmission siting with one significant difference. Pipeline safety is the responsibility of the federal government so the IUB does not have jurisdiction over that issue. PHMSA is the federal entity that oversees pipeline safety.

The process getting a pipeline approved by the IUB first starts with us holding informational meetings in each of the counties where the pipeline is proposed to be located. At those meetings, the IUB engineering staff explains the siting process and the landowner rights. Don Stursma, the IUB Manager for Engineering and Safety told me that he is considering inviting a PHMSA representative to attend each of these meetings to explain the federal government’s role with pipeline safety oversight. Once the informational meetings are concluded, the company may start negotiations with individual landowners.

Also after the informational meetings are held, the company will make a formal application to the IUB for the pipeline. This triggers a public comment period which also requires a public comment hearing held by the IUB in the location that is the halfway point in Iowa for the proposed pipeline.

The IUB then takes into consideration all of the evidence introduced, including the comments, and makes a decision regarding the pipeline. The IDNR must provide the approval for all of the environmental permits and requirements. If the IUB approves the pipeline we must also decide if we will grant the company the use of eminent domain. We are the sole entity that renders a decision on the granting of the power of eminent domain.
As I mentioned to you on the phone, IUB staff is in the process of developing a one-page summary on pipeline siting in Iowa. As soon as that’s completed I’ll get a copy to you.

Thanks Ben and please let me know what other questions you may have on this issue.
Libby

[cid:image003.jpg@01CF9C31.968B0EE0]
Libby Jacobs
Chair, Iowa Utilities Board
1375 E. Court Ave., Room 69
Des Moines, IA 50319
Libby.Jacobs@iub.iowa.gov
Phone: 515-725-7365

From: Stursma, Don [IUB]
Sent: Thursday, July 10, 2014 11:06 AM
To: Jacobs, Libby [IUB]
Subject: FW: Dakota Access, LLC - Dakota Access Pipeline

Side Note – I have also made IDNR aware of this project and they are also interested in meeting with the company.

From: Stursma, Don [IUB]
Sent: Friday, June 27, 2014 4:26 PM
To: IUB Board Members; IUB Engineering; IUB Managers; Wright, Cecil [IUB]
Subject: FW: Dakota Access, LLC - Dakota Access Pipeline

A 30 inch crude oil pipeline diagonally across Iowa. See attachments for more information. The company wants to set up some meetings with us in the near future to go over Iowa’s requirements for permitting a crude oil pipeline and for informational meetings. Could get interesting.

If there is interest, will ask the company for a project overview while they are here that would be open to anyone interested.

From: Veatch, Stephen [mailto:Stephen.Veatch@energytransfer.com]
Sent: Friday, June 27, 2014 4:08 PM
To: Stursma, Don [IUB]
Subject: FW: Dakota Access, LLC - Dakota Access Pipeline

Sorry - Guess I need a course in spelling.

Stephen Veatch
Sr. Director Certificates & Tariffs
[cid:image001.jpg@01CF9220.6EB5F120]
1300 Main St.
Houston, TX 77002
Ph: (713) 989-2024
Fax: (713) 989-1205
Don – Thanks for returning my call and the information regarding the required informational meetings to be held in each county. Here is the information we discussed regarding our Dakota Access Pipeline Project that was just recently announced. The project will traverse 17 counties in the state of Iowa.

Lyon
Iowa
Sioux
Iowa
O’Brien
Iowa
Cherokee
Iowa
Buena Vista
Iowa
Calhoun
Iowa
Webster
Iowa
Boone
Iowa
We plan to contact you in the next couple of weeks to visit with the IUB to discuss the project and the requirements for getting authorization form the IUB.

Stephen Veatch  
Sr. Director Certificates & Tariffs  
[ cid:image001.jpg@01CF9220.6EB5F120]  
1300 Main St.  
Houston, TX 77002  
Ph: (713) 989-2024  
Fax: (713) 989-1205  
eMail: stephen.veatch@energytransfer.com
This is our initial contact from the company proposing this pipeline. This is pretty much the extent of the information we have at this time.

As noted below, they want to set up a meeting with us in the near future, and it would make sense to coordinate a meeting with the DNR at that time as well. I will provide them with your name and contact information as their DNR contact.

As we discussed, the Iowa Utilities Board is the state agency with routing/siting authority for this pipeline. Iowa Code 479B.

Donald J. Stursma, P.E.
Manager, Safety & Engineering Section
Iowa Utilities Board
1375 E Court Ave Room 69
Des Moines, IA 50319-0069
Phone 515-725-7352
Fax 515-725-7399
don.stursma@iub.iowa.gov

Sorry - Guess I need a course in spelling.

Stephen Veatch
Sr. Director Certificates & Tariffs

ENERGY TRANSFER

1300 Main St.
Houston, TX 77002
Ph: (713) 989-2024
Fax: (713) 989-1205
eMail: stephen.veatch@energytransfer.com

From: Veatch, Stephen
Sent: Friday, June 27, 2014 4:03 PM
To: 'don.sturma@iub.iowa.gov'; 'jeff.oneal@iub.iowa.gov'
Subject: Dakota Access, LLC - Dakota Access Pipeline
Don—Thanks for returning my call and the information regarding the required informational meetings to be held in each county. Here is the information we discussed regarding our Dakota Access Pipeline Project that was just recently announced. The project will traverse 17 counties in the state of Iowa.

<table>
<thead>
<tr>
<th>County</th>
<th>State</th>
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<td>Lyon</td>
<td>Iowa</td>
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<td>Sioux</td>
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<td>Van Buren</td>
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<td>Lee</td>
<td>Iowa</td>
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</tbody>
</table>

We plan to contact you in the next couple of weeks to visit with the IUB to discuss the project and the requirements for getting authorization from the IUB.

Stephen Veatch  
Sr. Director Certificates & Tariffs  

ENERGY TRANSFER  
1300 Main St.  
Houston, TX 77002  
Ph: (713) 989-2024  
Fax: (713) 989-1205  
eMail: stephen.veatch@energytransfer.com  

Private and confidential as detailed here. If you cannot access hyperlink, please e-mail sender.
PROPERTY EXAMINATION PERMIT

The undersigned hereby gives Dakota Access, LLC, herinafter referred to as "GRANTEE" through its employees, agents, and contractors permission and license to enter his/her/its property as identified above for the purpose of making an examination of said property, including conducting preliminary civil, environmental and archaeological surveys and environmental or archeological investigations, including any necessary core or water sampling activities subject to any conditions noted below and to the condition that GRANTEE will pay for any and all damages to property and/or crops resulting from said surveys, unless such damage, injury or loss is caused by the negligence or willful misconduct of the undersigned.

GRANTEE shall have the right to assign, transfer, and/or convey to others the permission and license hereby granted. The examination conducted under this Permit, and the information thus obtained, may be used to meet applicable environmental and other regulatory requirements and to establish the location of an easement/right-of-way for a new pipeline to be constructed by GRANTEE, its assigns and/or transferees.

X
Signature of Person Authorizing Survey

X
Name of Person Authorizing Survey (Print)

OWNER: ______________
X
Full Name of Record Owner(s)
Address: X
Phone:  X

TENANT: ______________
Name:  
Address:  
Phone:  

OTHER: ______________
Name:  
Address:  
Phone:  

This Permit Obtained By:  
( Relationship to Owner)  

Right of Way Agent  
DATE

The following conditions shall apply to the permission granted above:

_____________________________________________________

_____________________________________________________

_____________________________________________________

_____________________________________________________
July 9, 2014

Dear Property Owner,

As you may be aware, Dakota Access, LLC has announced plans to build a new pipeline that will transport crude oil from production areas of North Dakota. The oil flowing through this planned pipeline would be produced entirely in the United States. You are receiving this letter because the proposed route currently under consideration may cross or be located near your property.

Although the pipeline is not scheduled to be in service until late 2016, Dakota Access is already beginning to review routing and make plans for survey of the pipeline route. Enclosed herein are a route map, project press release and two copies of a Survey Permit form. We request you provide us with one signed copy of the Survey Permit in the self-addressed, post-paid envelope provided. You may wish to retain the other copy for your records.

The route being considered is located along existing pipeline corridors where possible in an attempt to minimize environmental impacts. When the final route has been determined, DAPL will typically request a 150 foot wide right-of-way for construction, part of which will be used temporarily only during construction. When the construction is complete, DAPL will require a permanent 50 foot wide easement. The survey is a quick and simple way to help us determine if the proposed pipeline may affect your property. The survey should not inconvenience you in any way; however, you would be compensated should damage of any kind result from that survey work.

If you have questions please contact our representative toll free at 844-708-2639 or by writing to us at:

Dakota Access, LLC
Care Of: CLS
113 East Broadway
Williston ND. 58801

We appreciate your support and cooperation in this very important addition to our nation's energy infrastructure.

Sincerely,

Kerry Malone
Kerry Malone
Senior Vice President
Contract Land Staff, LLC
Representing Dakota Access, LLC
Press Release

Energy Transfer Announces Crude Oil Pipeline Project Connecting Bakken Supplies to Patoka, Illinois and to Gulf Coast Markets

Successful open season for ETP’s Crude Pipeline Project

The solution to responsibly transport US crude supplies to US markets and refineries

Significant long-term binding shipper commitments secured to support the pipeline

DALLAS—(BUSINESS WIRE)—Jun. 25, 2014—Energy Transfer Partners, L.P. (NYSE: ETP) today announced that its Board of Directors has approved building an approximate 1,100 mile crude oil pipeline ("Bakken Pipeline") to transport crude supply from strategic receipt points in the Bakken/Three Forks production area in North Dakota to Patoka, Illinois, where the Bakken Pipeline will interconnect with Energy Transfer’s existing 30-inch diameter Trunkline Pipeline ("Trunkline"), which is being converted from natural gas service to crude transportation service. From Patoka, shippers will be able to access multiple markets, including Midwest markets and East Coast markets by rail as well as the Gulf Coast, via Trunkline, to the Nederland, Texas crude oil terminaling facility of Sunoco Logistics Partners L.P. (NYSE: SXL). Additionally, Energy Transfer will develop a rail terminal facility in Illinois to access East Coast refineries.

ETP has secured multiple long-term binding contractual commitments from shippers sufficient to fully support the construction of a 30-inch pipeline to Patoka. The 30-inch diameter pipeline will initially provide 320,000 barrels per day of capacity, and ETP could increase the capacity of the Bakken Pipeline based on additional customer demand. ETP has already begun the process of ordering steel and negotiating construction contracts for the Bakken Pipeline, and ETP expects to have the Bakken Pipeline built and in service, and the Trunkline crude oil conversion project completed and in service, by the end of 2016. ETP is in discussions with SXL regarding a potentially significant equity participation by SXL.

The construction of the Bakken Pipeline project will help further develop the crude rich areas in and around the Bakken and provide additional U.S. crude supplies to U.S. markets and refineries along the East and Gulf Coasts. The pipeline not only supports the continued growth and production on the Bakken area, but does so in a cost effective and environmentally responsible manner by reducing the current utilization of rail and truck transportation as the predominant alternative to moving Bakken crude oil volumes to major U.S. markets.

Energy Transfer Partners, L.P. (NYSE: ETP) is a master limited partnership owning and operating one of the largest and most diversified portfolios of energy assets in the United States. ETP currently owns and operates approximately 35,000 miles of natural gas and natural gas liquids pipelines. ETP owns 100% of Panhandle Eastern Pipe Line Company, LP (the successor to Southern Union Company) and Sunoco, Inc., and a 70% interest in Lone Star NGL LLC, a joint venture that owns and operates natural gas liquids storage, fractionation and transportation assets. ETP also owns the general partner, 100% of the incentive distribution rights, and approximately 33.5 million common units in Sunoco Logistics Partners L.P. (NYSE: SXL), which operates a geographically diverse portfolio of crude oil and refined products pipelines, terminaling and crude oil acquisition and marketing assets. ETP’s general partner is owned by ETE. For more information, visit the Energy Transfer Partners, L.P. web site at www.energytransfer.com.

Energy Transfer Equity, L.P. (NYSE: ETE) is a master limited partnership which owns the general partner and 100% of the incentive distribution rights (IDRs) of Energy Transfer Partners, L.P. (NYSE: ETP), approximately 30.8 million ETP common units, and approximately 50.2 million ETP Class H Units, which track 50% of the underlying economics of the general partner interest and IDRs of Sunoco Logistics Partners L.P. (NYSE: SXL). ETE also owns the general partner and 100% of the IDRs of Regency Energy Partners LP (NYSE: RGP) and approximately 40.7 million RGP common units. The Energy Transfer family of companies owns more than 61,000 miles of natural gas, natural gas liquids, refined products, and crude oil pipelines. For more information, visit the Energy Transfer Equity, L.P. web site at www.energytransfer.com.
Forward-Looking Statements

This press release may include certain statements concerning expectations for the future that are forward-looking statements as defined by federal law. Such forward-looking statements are subject to a variety of known and unknown risks, uncertainties, and other factors that are difficult to predict and many of which are beyond management’s control. An extensive list of factors that can affect future results are discussed in the Partnership’s Annual Report on Form 10-K and other documents filed from time to time with the Securities and Exchange Commission. The Partnership undertakes no obligation to update or revise any forward-looking statement to reflect new information or events.

The information contained in this press release is available on our website at www.energytransfer.com.

Source: Energy Transfer Partners, L.P.

Investor Relations:
Energy Transfer
Brent Ratliff, 214-981-0700
or
Media Relations:
Granado Communications Group
Vicki Granado, 214-599-8785
214-488-9272 (cell)